

The clever energy reversal storage system



### For new PV-systems or for retrofitting

- Open energy management
- Compact high-voltage battery
- Flexible DC-, AC- and hybrid inverter

### More than just an energy storage unit

- Plug & Play assembly
- Integrated PV connection (15 kWp)
- 3-phase back-up power capability and solar recharging
- 10 kW power
- Modularly expandable from 8.8 to 66 kWh
- Outdoor capable
- Capable for unbalanced loads
- Black start capable

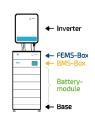


### Unique. Efficient. Energy transition.

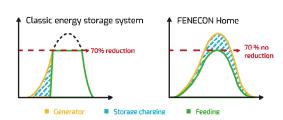
# Sector coupling over-the-air activation



#### **Space-saving**



#### **Grid-suitable charging**



### System and inverter



#### Installation / Environmental conditions IP- classification <= 2000 Operating altitude in m Installation/operating temperature in °C -30 to +60 Battery operating temperature in ${}^{\circ}\text{C}^{*}$ -10 bis +50 Optimum battery operating temperature in °C +15 bis +30 Cooling Fanless Max grid connection 120 A Certification Overall system VDE 4105:2018-11 Inverter TOR Erzeuger Typ A 1.1 Battery UN38.3 VDE 2510-50 EMC; IEC62619



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OC-PV connection				
Max. DC input power in kWp	15			
MPP-Tracker	2			
nputs per MPPT	1 (MC4)			
Starting voltage in V	180			
Min. DC supply voltage in V	210			
Max. DC supply voltage in V	1000			
MPPT voltage range in V	200 - 850			
MPPT voltage range full load in V	460 - 850			
Max. usable input current in A per MPPT	12,5			
Max. short circuit current in A per MPPT	15,2			
AC-connection				
Grid connection	400/380, 3L/N/PE, 50/60 H			
Max. output current in A	16,5			
Max. input current in A	22,7			
Nominal apparent power output in VA	10000			
Max. apparent power output in VA	11000			
Max. apparent power from the grid VA	15000			
Cos(Phi)	-0,8 to +0,8			
Backup-power				
Back-up power capability	Yes			
Grid shape	400/380, 3L/N/PE, 50/60 H			
Back-up supplied loads (per phase) in VA	10000 (3333)			
Unbalanced load in VA	3333			
Black start	Yes			
Solar recharge	Yes			
Efficiency				
Max. efficiency	98,2%			
European efficiency	97,5%			
General				
Nidth   Depth   Height in cm	41,5   18,0   51,6			
Veight in kg	24			
opology	Trafolos			
10001089				

<sup>\*</sup> Reduction of charging/discharging power below +5 °C and above 45 °C; below -10 °C and above 50 °C no charging/discharging takes place..

### System configuration



umber of modules per tower	- 4	5	6	7	8	9	10
ominal capacity in kWh  2 towers with x modules each	9,3	11,7	14,0 28,0	16,3 32,6	18,6 37,3	21,0 41,9	23,3 46,6
3 towers with x modules each			20,0	48,9	55,9	62,9	69,9
sable capacity in kWh*	8,8	11,0	13,2	15,4	17,6	19,8	22,0
			26,4	30,8	35,2	39,6	44,0
				46,2	52,8	59,4	66,0
ated power in kW**	4,48	5,60	6,72	7,84	8,96	10,00	10,00
ell technology			Li	thium iron phosphate			
odule weight in kg				26,5			
ktendible				Yes			
ower width   depth in cm				50,6   39,7			
ower height approx. in cm	92,4	105,5	118,6	131,7	144,8	157,9	171,0
eight in kg	133,5	160,0	186,5	213,0	239,5	266,0	292,5
			373,0	426,0	479,0	532,0	585,0
				639,0	718,5	798,0	877,5
apacity guarantee***			10 years, or 3	550 cycles, 80% residu	al capacity		
4,48 kW 8,8 kWh	5,60 kW 11 kWh	6,72 kW 13,2 kWh	7,84 kW 15,4 kWh	8,96 kW 17,6 kWh		Wh	0 kWh 1350m 1350m 1317mm
	6,72 k 26,4 k		7,84 kW 30,8 kWh	8,96 kW 35,2 kWh		0 kW kWh	10,00 kW 44,0 kWh
			• 0- 0-	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10,00	CV W	0 U-

<sup>\*</sup> DC-side at 25 °C and 0.2 C

\*\* Average power at nominal voltage; actual performance depends on other factors such as state of charge, ambient temperature and cell temperatures.

\*\*\* For more information, please refer to our warranty conditions at www.fenecon.de

### **Energy Management System**



Hardware interfaces	
Inputs	4x potential-free contacts
Outputs	3x load switch contacts (10 A per channel)
Parallel connection	CAN
Communication of the components	RS485 - Modbus RTU
Communication interfaces	
Internet connection	LAN
Local	Modbus/TCP API (reading, optionally writing)
	REST-API (reading, optionally writing)
Online	Cloud-REST-API (reading, optionally writing)
Basis & sustainability	
Operating system	FEMS based on OpenEMS
Classification	OpenEMS Ready Gold
Updates	Unlimited, automatic & free of charge
Feed-in management	0% (e.g. outside EEG) to 100 %.
Advanced loading and unloading strat	egies
Grid-suitable charging	Standard
Time-variable electricity tariffs	Optional (compatible electricity tariff provided)
Options for sector coupling	
Heating element control	
"SG-Ready" heat pump control	
Threshold control	Optional (the relays for this are already include
Manual relay switching	the scope of delivery. It is only an optional app activation via software).
Wallbox control	and the source of
Control of multiple wallboxes	

Apps can be activated at any time and combined as desired.

**FEMS is based on OpenEMS**, the leading standard for multifunctional energy management.

Back-up capability: In the event of a grid failure, the storage unit supplies the household grid and recharges itself in the event of a PV surplus.

Future-proof: Intelligent, learning charging strategy; controllable consumers; time-variable electricity tariffs; clouds / communities / flat rates and much more can be easily integrated via OpenEMS.

**Independent and free:** FEMS can connect apps, wallboxes and other hardware to the FENECON Home via OpenEMS, regardless of the manufacturer.

Multiple award-winning energy management system: FENECON has been awarded the world's most important energy storage prize, the EES Award, the European Energy Storage Highlight and the Handelsblatt Energy Award.



Grid-optimized Multi-charging charging station charging Online-"SG-Ready" Threshold Emergency Heating Monitoring power supply heat pump control element FEMS Peak shaving ombined heat & Meter Open Selfconsumption optimization

Optional

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Presented by:





Recording of further generators or individual loads









